

**1000 MW
Solar Energy Power**

Mission Power LLC

Investment Discussion Materials

August 2012

Section 1

Executive Summary



Executive Summary

Overview

Mission Power LLC ("MP") represents a unique opportunity to participate in the fastest growing solar energy sector in Chile.

MP's objective is to acquire, develop and operate up to 1,000 MW of solar energy plants in Chile to convert the high solar resource of the Atacama desert, which has the highest solar irradiation, into a competitive, reliable and sustainable energy source to large offtakers:

- primarily, conventional generators that by mandate need to inject to the grid a certain percentage of their energy from renewable sources in order to comply with Law 20,257.
- mining, and iron ore operators as a way to reduce their carbon footprint and comply with their social responsibility mandate

MP's business strategy is a "reverse approach" to the classical way of developing green field projects. Our approach is first to:

- identify and partner with investment grade companies in Chile that are required to generate and/or purchase energy derived from renewable energy sources, including solar, in order to comply with Chilean laws and their own social responsibility programs.
- By focusing on offtakers and regions with high renewable energy demand, MP is able to identify locations where solar resources may be harvested and transmitted at the lowest capital cost, with lower labor costs, and minimal environmental impact. In fact, many of the projects will be developed on land owned by the targeted mining companies, reducing the development time.
- MP aims to deliver projects that have the highest economic, social and environmental value.

MP, with offices located in New York City and Santiago, Chile, is a U.S. based company founded by Todd Meister, of Meister Global, and the principals of Caravel Wind Ventures Limited, an independent renewable energy holding company, which was established in 2010 to acquire and co-sponsor/develop an up to 460 MW wind farm project in the south of Chile, which upon achieving commercial operation will be the largest wind farm in Latin America.



Executive Summary

Strategic Partner

- To minimize the development, execution and operational risk, MP has formed a strategic partnership with a U.S. based company (the **“Strategic Partner”**), [REDACTED] with worldwide experience in developing, building and operating solar energy farms, [REDACTED]
[REDACTED]
- The Strategic Partner has more than [REDACTED] operational sites delivering more than [REDACTED] MWh of electricity.
- MP and the Strategic Partner have the technology and expertise to structure, build, operate and maintain solar power plants globally and with MP’s finance roots, has access to an international network of finance partners and investors.



Executive Summary

The Opportunity

Chile is the most developed and fastest growing country in Latin America and the largest copper producer in the world which is mined in the world's driest desert with one of the highest radiations. These unique set of characteristics combined with the fact that Chile's energy matrix is highly dependent on fossil fuels, create a unique investment opportunity for MP business model.

The Opportunity:

- Spot prices at more than US\$ 250/MW, make Chile one of the most expensive energy markets in the region.
- To reduce the cost of energy, Chile's government is determined to increase the participation of renewable energy from its current 2.4% to up to 20% by creating incentives, including enacting Law 20,257:
 - Conventional generators are obligated to generate a certain percentage of their energy from renewable sources -- currently this requirement is 5%. Beginning in 2014, this percentage will increase by 0.5% per year until reaching 10% by 2024.
 - Generators can comply with the law by developing their own non-conventional renewable energy ("NCRE") projects, or they can purchase a renewable attribute associated to each MW of renewable energy generated by a NCRE generator.
 - Conventional generators that do not comply with the law face a fine of US\$ 32 for each MW that they are not in compliance.
- Conventional generators present a ripe target market for MP's business proposition: "build-to-suit" solar farms, from the development phase through O&M on a turnkey basis.
- Mining companies also present a big opportunity for MP's business plan. For mining companies, energy is the largest production cost. Thus, entering into a "build-to-suit" arrangement with MP allows them: (i) reduce their cost of energy; and (ii) reduce their carbon footprint and comply with their social responsibility.
- Chile's "A+" credit rating by S&P for true project financing opportunities – 80% leverage ratios.
- Chile's stability and well-developed local capital markets, also allows for multiple exit strategies.



Executive Summary

The Opportunity

Strategy / Implementation:

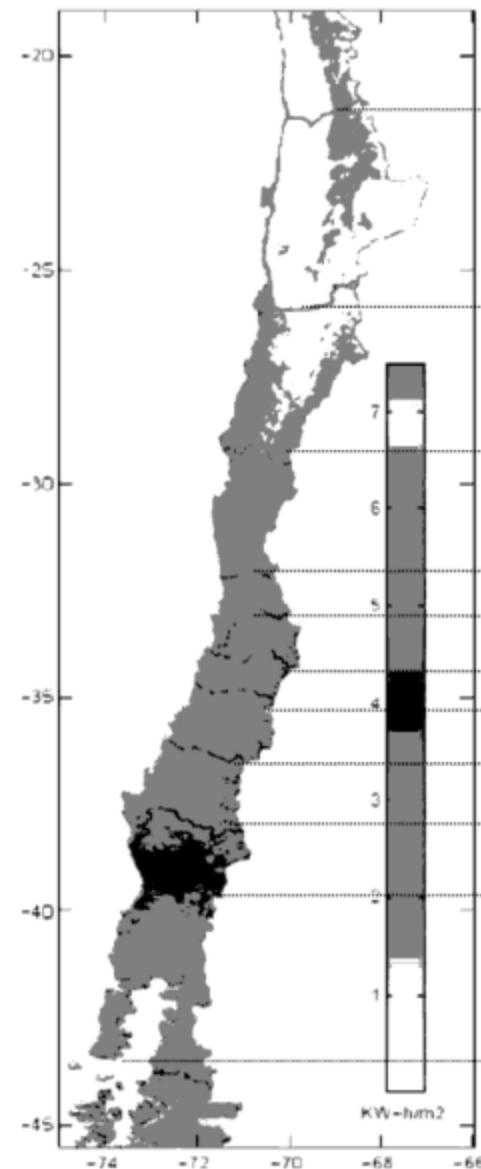
- MP plans to develop the solar projects listed on page 22 and continue to build its pipeline until it controls 1,000 MW.
- Under the terms of JV agreement, the Strategic Partner is obligated to provide the most competitive prices available at the time of development – currently at US\$ 1.8 mm/MW on a turnkey basis.
- Upon development of the solar farms, the Strategic Partner will become the EPC during the construction period and the O&M during the operational phase.
- Solar farm advantages relative to conventional power plants:
 - Shorter construction period – 7 to 10 MWs per month on average
 - Northern Chile's desert presents low environmental risks, reducing risks of permitting delays
 - Northern Chile is the driest desert in the world with one of the highest radiation levels
 - The largest international mining companies are located in the north of Chile paying more than US\$ 250/MW at current spot prices – highly motivated to find solutions to reduce their largest single production cost
 - EBITDA margins in excess of 80% - solar radiation is free
- In exchange for MP's "build-to-suit" business proposition on a turnkey basis, the offtakers of the solar farms' energy must enter into a "bankable PPA" to allow for project financing - Expected PPA price US\$ 100 - 110/MW.
- MP has secured its first project -- 100 MW solar energy project (the "█████ Project") located in Region III.
- MP is in advanced negotiations to secure its second 100 MW solar energy project (the "█████ Project").
- MP is in early stage negotiations for its third solar energy project which has a total energy capacity of 150 MW (the "█████ Project" and collectively with the █████ Project and the █████ Project, the "Projects").

Executive Summary

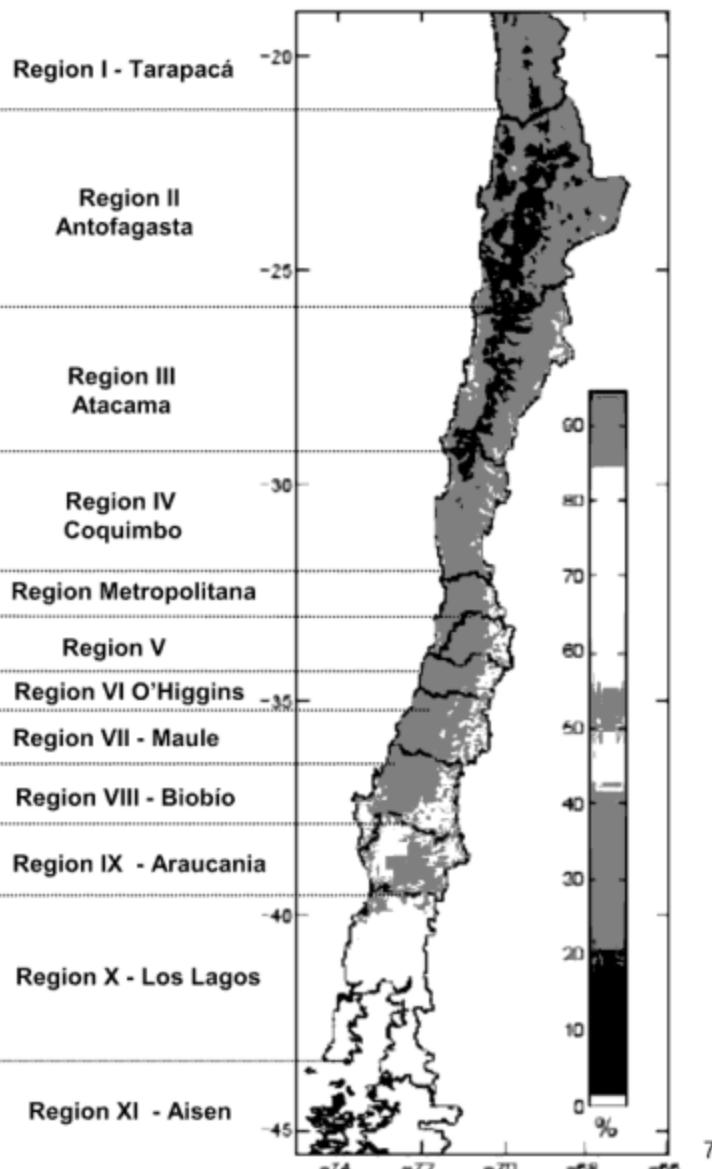
Solar Potential in Chile

- Out of the Twelve Regions in which Chile is divided, **Region I, II and III** present unique characteristics which allows for the development of solar energy projects:
 - ✓ The highest radiation levels, with more than 7 KWh/M²
 - ✓ The lowest percentage of cloudy days, with less than 20% of the year
 - ✓ Where the world largest mining companies are located
 - ✓ Face the country's highest energy prices

Radiation Levels



Percentage of Cloudy Days





Executive Summary

About Chile

- 17 million inhabitants, primarily European descent (Roughly the size of the state of Florida)
- GDP: US\$ 239 Billion (Florida = US\$ 735 Billion)
- 6,435 Km of Pacific coastline
- Varied climate – Rainy and temperate in the south, Mediterranean in the Center, and **desert in the north**
- Very low country risk – "A+" by S&P and "A1" by Moody's

Economic Stability

- ✓ 5th freest economy according to the CATO institute – ranked ahead of the US
- ✓ 4th lowest debt/GDP ratio in the world (national debt 6% of GDP)
- ✓ Highest GDP per capita in Latin America
- ✓ Strong Western legal system & protection of private property rights

Investment Friendly

- ✓ # 1 Destination for Private Equity & Venture Capital in Latin America (LAVCA & Economic Intelligence Unit)
- ✓ # 1 "Place to do business" in Latin America (Forbes)
- ✓ Favorable tax regime for foreign investors

Political Stability

- ✓ Most peaceful country in Latin America measured by foreign relations & crime rates (Global Peace Index)
- ✓ # 1 in Latin America for ethics and accountability in government & business (Transparency International)
- ✓ Lowest Corruption in Latin America (Corruption Perception Index)

- The Global Competitive Report for 2009-2010 ranked Chile as the 30th most competitive country in the world and 1st in Latin America
- Chile's strong economy and lack of domestic source of hydrocarbons (gas, oil or coal) has increased its need to secure stable supplies of energy
- Chile's power capacity are already severely strained and local authorities are estimating that demand will double over the next 12 years forcing Chile to look for alternative sources of energy in the renewable space. Only 2.4% of Chile's generation capacity comes from non-conventional renewable sources
- Clear regulatory and legal framework favoring energy generation from renewable sources: Law 20,257 currently requires 5% of the energy produced by conventional generators must be generated from renewable sources increasing annually at a rate of 0.5% from until reaching 10%.

Country Comparison



	Chile	China	Brazil	U.S.	India
Debt/GDP Ratio	6%	17% (60% Unofficial)	41%	63%	56%
2009 Deficit/GDP	4%	4%	7%	12%	9%
Economic Freedom	5 th	82 nd	111 th	6 th	87 th
Legal Foundation	Western	Communist	Western	Western	Western
Corruption Perception	25 th (1 st in Lat Am)	79 th	75 th	19 th	84 th
GDP/capita (PPP)	\$14,299 USD	\$6,546 USD	\$10,296 USD	\$46,433 USD	\$3,270 USD
Trade Freedom	3 th	39 th	90 th	29 th	72 th

Source: CATO Institute and the World Bank



Executive Summary

Business Proposition

- MP is currently seeking its first round of equity funding of US\$ 132 MM to develop the [REDACTED] and [REDACTED] Projects.
- The equity raising is based on the following metrics:
 - Installed Capacity: 350 MW
 - Cost per MW: US\$ 1.8 mm
 - Project Financing: 80%
 - Construction Equity: 20% - US\$ 126 mm
 - Development Expenses: ⁽¹⁾ US\$ 6.0 mm
 - Total Equity Raising: US\$ 132 mm
- Pre Money Valuation: US\$ 300,000/MW – US\$ 105 mm
- Post Money Investor's Ownership: 56%
- EBITDA Margins: > 80%
- Expected IRR: > 40%
- Management Entity: Mission Power

Section 2

The Business Model



The Business Model

Replicable and Scalable

Business Model

- “Build-to-suit” solar energy solutions at competitive prices and on a turnkey basis
- “Reverse Business Model”: MP first identifies potential credit worthy offtakers prior to incurring any development expenses **vs.** “conventional wisdom” first look to develop a project and then look for offtakers to execute a PPA and thus be able to secure project financing = high development risk
- MP’s offtakers become the exclusive energy offtaker under a “bankable PPA”
- Low execution risk through a strategic joint venture with a well-known PV supplier, EPC, and O&M

PPA

- Energy Commitment: 100% of the solar farm’s energy production
- Tenor: Financing tenor + 2 years (ex. 20 year PPA w/ 18 years Financing)
- Contract Type: Take or Pay Contract
- Pricing: Fixed in US\$ and indexed to US’ CPI Index - Completed for CAP Project at US\$ 107 MWh

Land & Transmission Line

- In the case of mining companies, which tend to have massive extensions of land, solar farm would be built on their land, reducing time to reach COD
- Transmission Line either “in the park” or a **short** distance to interconnection point on the national grid
- Evaluate “Build, Own and Operate” model by a 3rd party to minimize upfront CAPEX for the transmission line

Financing

- Structure: Project Finance on a non-recourse basis
- Financing Amount: Up to 80%
- Tenor: 18 years
- Interest Rate: Libor + 2.50% - 3.50%

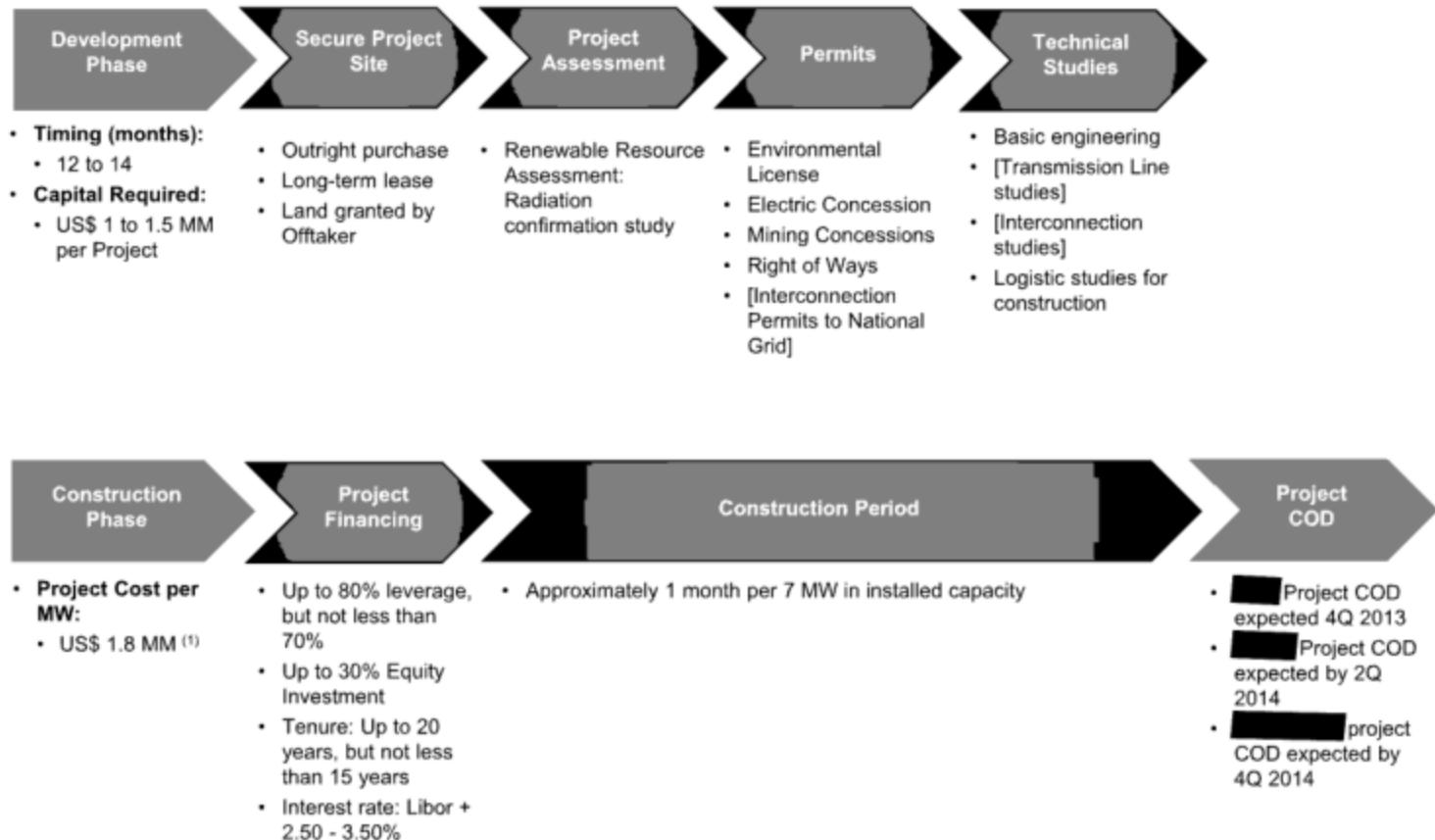
Exit

- Pre-negotiated with the offtaker
- Through M&A: Once MP controls more than 200 MW in installed capacity, it will be an attractive acquisition target for conventional generators looking to enter the renewable energy market or by large financial investors (i.e., pension funds) seeking stable long-term and predictable cash flows
- Exit through an IPO



The Business Model

Capitalization Strategy by Project Phase



Section 3

Project



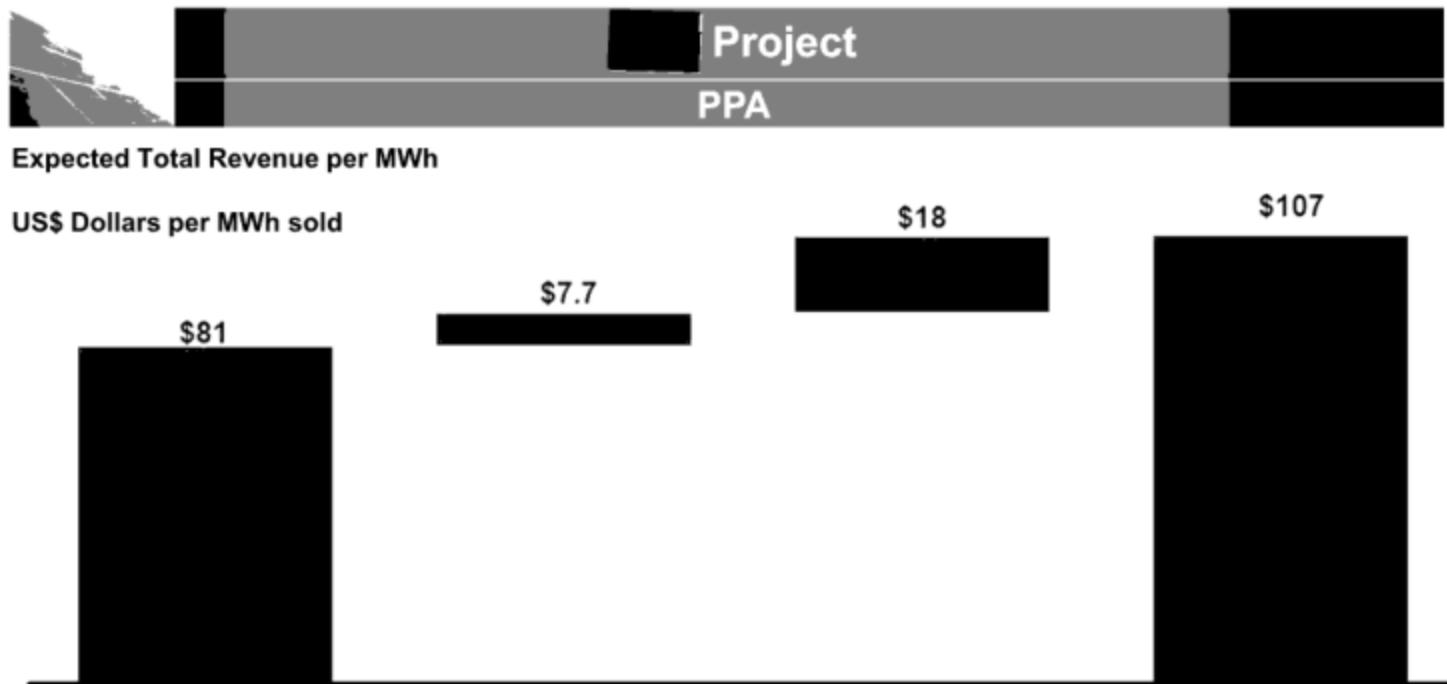
Project Company Profile

- Investment Grade



Project Summary

- Expected COD: IVQ 2013 - IQ 2014
- Distance to the National Grid: "In the park"
- Expected Project Cost: US\$ 1.8 MM per MW or approximately US\$ 180 MM
- Expected Leverage: 80%
- Equity Investment: US\$ 38 MM (US\$ 2 MM development expense and US\$ 36 MM construction expense)
- Status: MOU executed and PPA negotiations almost concluded.
- Exit: Predetermined (put/call combo)
- **Equity IRR > 43%**
- The project financing is expected to have an eighteen (18) year maturity, including nine (9) months of construction period. The Project's projected free cash flow allows for solid debt service coverage ratios after the construction period.
- The PPA price is US\$107 MWh



Energy Price

- The revenue generated per MWh loaded to the grid governed either by PPA terms or Spot Market rate
- Spot Market price is the highest Marginal Cost of the last dispatched power plant to supply the grid

Capacity Payment

- Firm capacity payments are made to generators for increasing the capacity of the grid
- This payment is based on the capacity of the plant during peak demand times
- Wind Farms receive a low Firm Capacity payment due to the low capacity factor relative to other plants such as thermal (coal)

NCRE Attribute

- Law 20,257 establishes a minimum requirement of energy to be sourced from renewable resources
- The penalty for non-compliance is \$32 MWh
- It is estimated that the "market" value for the NCRE attribute is around US\$ 18/MW

EXPECTED total price per MWh

- Graph indicates long term revenue potential based on 100% spot market exposure. KAS projected long term Energy Revenue at \$79 MWh
- ERNC Attribute is currently estimated to be around US\$18/MWh based on information provided by KAS. This price will increase when demand for NCRE is greater than supply



Project

Financial Parameters

Financial Parameters

Figures in US\$

	2013	2014	Total
Equity Ownership	100%		
Solar Farm Capacity (MW)	100	100	100
Plant Load Factor	30.00%		
Annual Production Degradation (guaranteed by Strategic Partner not to exceed 0.7% per yr.)	0.70% (In reality 0.3% - 0.4%)		
Energy Price (US\$/MW)	\$ 107.00		
O&M (US\$/MW)	\$ 37,000.00		
Overhead	\$ 1,148,545.18		
Land Lease (% of Revenues)	2.00%		
Depreciation (Years)	10		
Construction Period (Months)	12		
Price Escalator per Year	2.00%		
Investment (US\$/MW)	\$ 1,800,000		
CAPEX - Replacement of Inverters every 10 years / Modules do not need any overhaul for 30 + years (US\$/MW)	\$ 85,000.00		
Leverage (%)	80%		
Tenor (Years)	20		
Interest Rate (Fixed)	7.00%		
Amortization	Semi-annual		
Income Tax	20.00%		
EBITDA Exit Multiple (Times)	8.00		
Development Equity	\$ 2,000,000		
Construction Equity - 20% equity contribution	\$ 36,000,000		



Project

Financial Projections

Financial Projections

Figures in US\$

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Revenues	\$ 28,119,600	\$ 28,481,218	\$ 28,847,487	\$ 29,218,465	\$ 29,594,215	\$ 29,974,796	\$ 30,360,272	\$ 30,750,705	\$ 31,146,159	\$ 31,546,699	
Operating Expenses:											
O&M	\$ 3,700,000	\$ 3,774,000	\$ 3,849,480	\$ 3,926,470	\$ 4,004,999	\$ 4,085,099	\$ 4,166,801	\$ 4,250,137	\$ 4,335,140	\$ 4,421,843	
Overhead	\$ 1,148,545	\$ 1,171,516	\$ 1,194,946	\$ 1,218,845	\$ 1,243,222	\$ 1,268,087	\$ 1,293,448	\$ 1,319,317	\$ 1,345,704	\$ 1,372,618	
Land Lease	\$ 562,392	\$ 569,624	\$ 576,950	\$ 584,369	\$ 591,884	\$ 599,496	\$ 607,205	\$ 615,014	\$ 622,923	\$ 630,934	
Depreciation	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	
Total Operating Expenses	\$ 23,410,937	\$ 23,515,140	\$ 23,621,376	\$ 23,729,684	\$ 23,840,106	\$ 23,952,682	\$ 24,067,455	\$ 24,184,468	\$ 24,303,767	\$ 24,425,394	
Operating income	\$ 4,708,663	\$ 4,966,078	\$ 5,226,110	\$ 5,488,781	\$ 5,754,109	\$ 6,022,115	\$ 6,292,817	\$ 6,566,237	\$ 6,842,393	\$ 7,121,305	
Plus Depreciation	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	
EBITDA	\$ 22,708,663	\$ 22,966,078	\$ 23,226,110	\$ 23,488,781	\$ 23,754,109	\$ 24,022,115	\$ 24,292,817	\$ 24,566,237	\$ 24,842,393	\$ 25,121,305	
EBITDA Margin	81%	81%	81%	80%	80%	80%	80%	80%	80%	80%	80%
Company Free Cash Flow											
Oper. Income	\$ 4,708,663	\$ 4,966,078	\$ 5,226,110	\$ 5,488,781	\$ 5,754,109	\$ 6,022,115	\$ 6,292,817	\$ 6,566,237	\$ 6,842,393	\$ 7,121,305	
Taxes (20%)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Op. Income After Taxes	\$ 4,708,663	\$ 4,966,078	\$ 5,226,110	\$ 5,488,781	\$ 5,754,109	\$ 6,022,115	\$ 6,292,817	\$ 6,566,237	\$ 6,842,393	\$ 7,121,305	
Plus Depreciation	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	\$ 18,000,000	
Less CAPEX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,500,000
Free Cash Flow	\$ 22,708,663	\$ 22,966,078	\$ 23,226,110	\$ 23,488,781	\$ 23,754,109	\$ 24,022,115	\$ 24,292,817	\$ 24,566,237	\$ 24,842,393	\$ 16,621,305	
Debt Service											
Interest Payment	\$ 10,080,000	\$ 9,678,870	\$ 9,249,661	\$ 8,790,408	\$ 8,299,006	\$ 7,773,207	\$ 7,210,602	\$ 6,608,614	\$ 5,964,487	\$ 5,275,272	
Principal Amortization	\$ 5,730,426	\$ 6,131,556	\$ 6,560,765	\$ 7,020,018	\$ 7,511,419	\$ 8,037,219	\$ 8,599,824	\$ 9,201,812	\$ 9,845,939	\$ 10,535,154	
DSCR	1.44	1.45	1.47	1.49	1.50	1.52	1.54	1.55	1.57	1.05	
Equity Valuation											
Free Cash Flow	\$ 22,708,663	\$ 22,966,078	\$ 23,226,110	\$ 23,488,781	\$ 23,754,109	\$ 24,022,115	\$ 24,292,817	\$ 24,566,237	\$ 24,842,393	\$ 16,621,305	
Exit Multiple at Year 5 (8x)						\$ 190,032,873					
Less Debt Service	(\$15,810,426)	(\$15,810,426)	(\$15,810,426)	(\$15,810,426)	(\$15,810,426)						
Less Debt Outstanding						(\$111,045,816)					
Equity Investment	(\$2,000,000)	(\$36,000,000)									
Free Cash Flow to the Equity	(\$2,000,000)	(\$29,101,763)	\$ 7,155,652	\$ 7,415,684	\$ 7,678,355	\$ 86,930,740					
Development Equity Investment	\$ 2,000,000										
Construction Equity Investment	\$ 36,000,000										
IRR	43.11%										

Section 4

Project Pipeline



Project Pipeline

Summary

Project 100 MW Solar Farm (Negotiating MOU)	Project 150 MW Solar Farm (Negotiating MOU)
<ul style="list-style-type: none">•Expected Capacity: 100 MW•Expected Ownership: 100%•Expected COD: IIQ 2014•Distance to National Grid: Less than 40 kilometers•Expected Project Cost: US\$ 1.8 MM per MW, or approximately US\$ 180 MM•Expected Leverage: 80%•Equity Investment: US\$ 36 MM•Expected Development Cost: Up to US\$ 2.0 MM in studies and engineering expenses to take the project to a "bankable" stage•Equity IRR > 41%	<ul style="list-style-type: none">•Expected Capacity: 150 MW•Expected Ownership: 100%•Expected COD: IVQ 2014•Distance to National Grid: Less than 30 kilometers•Expected Project Cost: US\$ 1.8 MM per MW, or approximately US\$ 270 MM•Expected Leverage: 80%•Equity Investment: US\$ 54 MM•Expected Development Cost: Up to US\$ 2.0 MM in studies and engineering expenses to take the project to a "bankable" stage•Equity IRR > 41%



Project Pipeline

Solar Project Pipeline

Project Name	Project Size (MW)	Project Stage	Ownership (%)	Development		Equity Investment (US\$ MM) ⁽¹⁾	Expected COD	Equity Raise		Expected IRR (%)
				Investment	(US\$ MM)			(Development + Equity)	2012	
	100	MOU executed	100%	(2)	\$2.00	\$36.00	IVQ 13	\$2.00	\$36.00	43% (3)
	100	MOU negotiation	100%	(2)	\$2.00	\$36.00	IIQ 14	\$2.00	\$36.00	41% (3)
	150	MOU negotiation	100%	(2)	\$2.00	\$54.00	IVQ 14	\$2.00	\$54.00	41% (3)
	350				\$6.00	\$126.00		\$6.00	\$126.00	
MW Ownership:	350									
COD in 2013:	100									
COD in 2014:	250									

(1) Equity investment during the construction phase based on an 80% debt / 20% equity investment

(2) The offtaker may have a call option to purchase 100% of the solar farm (or up to 49%) at terms to be agreed

(3) Assumes an exit at year 5 at a 8x Ebitda multiple

Section 5

Team: Executive Management



Team: Executive Management

Bios

Anibal Palma, Co-Founder

Anibal oversees project origination, development, strategic planning and raising / structuring capital for Mission Power. Before forming Mission Power, Anibal co-led the effort of Caravel Wind Ventures Limited as co-sponsor of the 460 MW wind farm project in Lebu, Chile responsible for managing the day-to-day matters of the project including, hiring and overseeing the local management team, negotiating project financing and generally overseeing the project in his role at Chief Executive Officer. Anibal is a former Managing Partner and Head of Investment Execution of Quantek Asset Management (QUAM), the management company of Quantek Opportunity Fund, and member of QUAM's Investment Committee. During Anibal's tenure, QUAM reached in excess of \$1 billion in assets under management, becoming the largest asset based lending fund fully dedicated to Latin America and ranked in the top quartile versus comparable hedge funds. In 2007 and 2008, QUAM was recognized as the Best Latin America Hedge Fund Manager by Hedge Funds World. Prior to QUAM, Anibal was Head of Investment Banking for Latin America at Pali Capital, Inc., a New York Investment Bank & Broker Dealer. Before joining Pali Capital, Anibal was a Managing Director at Provident Group, a New York Investment Bank. Prior to that, Anibal was a founding partner of Inverlink USA, Inc., an Investment Banking boutique specializing in Latin America. Prior to Inverlink, Mr. Palma spent eight years at Nomura Securities International in New York, where his last role was as Director in the Latin American Investment Banking division and prior to founding Inverlink, he received a B.A. in Economics from the University of Chile, a Masters in Economics from Georgetown University, and an MBA from New York University. Mr. Palma was born in Chile and is fluent in Spanish.

Jason D. Papastavrou, Ph.D., Co-Founder

Jason oversees risk management and engineering aspects relating to Mission Power and has supervised the technical aspects of Caravel Wind Ventures Limited as co-sponsor of the 460 MW wind farm project in Lebu, Chile including review of basic engineering plans, transmission line feasibility studies, construction, wind assessment and modeling. Jason is the founder and Chief Investment Officer of ARIS Capital Management, LLC an alternative multi-strategy investment firm. Prior to forming ARIS Capital Management in 2004, Jason founded and was managing director of the Fund of Hedge Funds Strategies Group at Banc of America Capital Management ("BACAP") and president of BACAP Alternative Advisors. From 1999 through 2001, Dr. Papastavrou was a senior portfolio manager for Deutsche Asset Management ("DeAM"). Following the merger with Bankers Trust in 1999, DeAM elected to build its internal fund of hedge fund capabilities and made Jason their first hire. His tenure saw a period of unprecedented growth, as assets under management grew from \$700 million to \$4.5 billion. From 1997 to 1999, Dr. Papastavrou was the portfolio manager for a Swiss family office with hedge fund investments exceeding \$1 billion. Jason began his professional career as a professor of industrial engineering at Purdue University from 1990 to 1999. He received tenure as well as numerous teaching and research awards, including the Research Initiation Award by the National Science Foundation and the highest Purdue teaching honor, the Charles B. Murphy Award. His main research and teaching focus was on decision making under uncertainty. He has published over twenty reviewed papers in academic journals. Jason earned his Ph.D. and Masters Degree in electrical engineering and a Bachelor's degree in mathematics, all from the Massachusetts Institute of Technology. His research focused on decision making under uncertainty.

Apostolos Peristeris, Esq., Co-Founder

Apostolos oversees all aspects of Mission Power related to efficient operations, raising and structuring capital, project selection and manages the company's legal and regulatory affairs. Before forming Mission Power, Apostolos co-led the effort of Caravel Wind Ventures Limited as co-sponsor of the 460 MW wind farm project in Lebu, Chile responsible for overseeing the day-to-day matters securing the equity financing, the project's acquisition, structuring capital requirements and strategic planning and working with project finance banks and local counsel to negotiate all manner of commercial agreements. Apostolos is a Partner and Chief Operating Officer and General Counsel of ARIS Capital Management, LLC an alternative multi-strategy investment firm, heading business and investment operations, including investment acquisitions, structuring and legal and is a member of the investment committee. Prior to this, Apostolos was with Compuware Corporation, a multi-billion dollar technology firm where he was responsible for business development, structuring and negotiating transactions and leading deal execution. Apostolos began his career with Gourwitz and Barr, PLLC where he focused in the areas of general corporate and financial transactions and worked as a summer associate while completing his juris doctorate responsible for legal research and diligence. Apostolos received an MBA and a BA from the University of Michigan and was the starting punter for the University of Michigan football team. He also received a JD from Wayne State University School of Law.

Todd Meister, Co-Founder

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